

ORDINANCE NO. 134, 2018
OF THE COUNCIL OF THE CITY OF FORT COLLINS
AMENDING CHAPTER 26 OF THE CODE OF THE CITY OF FORT
COLLINS TO REVISE ELECTRIC RATES, FEES, AND CHARGES
AND UPDATING RELATED PROVISIONS

WHEREAS, the City Council is empowered and directed by Article XII, Section 6, of the City Charter to fix, establish, maintain and provide for the collection of such rates, fees or charges for utility services furnished by the City as will produce revenues sufficient to pay the costs, expenses and other obligations of the electric utility, as set forth therein; and

WHEREAS, the rates, fees or charges for utility services set forth herein are necessary to produce sufficient revenues to provide the utility services described herein; and

WHEREAS, revenues from the rates, fees or charges for utility services set forth herein shall be used to defray the costs of providing such utility services as required by the Charter and the City Code; and

WHEREAS, the City purchases bulk wholesale electric power from Platte River Power Authority ("PRPA") pursuant to an Amended Contract for Supply of Electric Power and Energy, dated September 1, 2010; and

WHEREAS, PRPA will increase the City's wholesale cost of power approximately 2.0% in 2019; and

WHEREAS, Utilities staff has determined the increased wholesale power cost will require an average 1.4% retail rate increase and increased local distribution costs will require an additional average 3.6% rate increase, for a total City retail electric rate increase in 2019 of 5.0% in order to remain consistent with Article XII, Section 6, of the City Charter; and

WHEREAS, the proposed rate increase will vary based on the cost of service to each customer class; and

WHEREAS, on November 21, 2017, City Council adopted Ordinance No. 155, 2017, transitioning electric service rates from tiered to a "time-of-day" ("TOD") based structure for all meter readings on or after October 1, 2018; and

WHEREAS, in addition to adjusting electric rates, Utilities staff has identified formatting and maintenance updates to Chapter 26 of the City Code necessary to improve the clarity with which electric rates are stated; and

WHEREAS, on September 18, 2018, City Council adopted Ordinance No. 116, 2018, extending tiered-based electric rates for customers enrolled in manual-read metering service as of August 31, 2018, while all other customers transitioned to TOD on October 1, 2018; and

WHEREAS, staff recommends continuing tiered-based electric rates for manual-read metering service customers until completion of upgrades to metering equipment necessary to serve those customers on TOD rates, while all other customers will transition to updated TOD rates on January 1, 2019; and

WHEREAS, staff recommends City Council authorize the Utilities Executive Director to extend until December 31, 2018, tiered solar generation bill credits and delay implementing TOD credit rates for community solar projects where power purchase agreements with operators allow the City to change the solar credit only once annually, as extending tiered credits for these projects will avoid potential contract compliance issues; and

WHEREAS, the Energy Board considered the proposed electric rates and methods of application at its September 13 and October 11, 2018 regular meetings, and provided recommendations of approval of proposed rate sets to City Council; and

WHEREAS, the City Manager and staff have recommended to the City Council the following TOD-based electric rate adjustments and City Code rate language clarifications for all billings issued with meter readings on or after January 1, 2019; and

WHEREAS, based on the foregoing, it is the desire of the City Council to amend Chapter 26 of the City Code to revise the electric rates, fees and charges.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNCIL OF THE CITY OF FORT COLLINS as follows:

Section 1. That the City Council hereby makes and adopts the determinations and findings contained in the recitals set forth above.

Section 2. That Sections 26-464 (c), (d), (f), (p), (r) and (s) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-464. Residential energy service, schedule R.

...

(c) *Monthly rate.*

(1) Tiered Rate - Limited-Term. The monthly rates for this schedule shall be the sum of the following charges, applied to all remote-read meter readings on or after January 1, 2018. Customers enrolled in manual meter reading services as of August 31, 2018 shall remain on the tiered rates below until the date meter upgrades necessary to serve such customers on time-of-day rates are completed, as which time the time-of-day rates under subsection (2) of this Section shall apply.

| | | |
|-----------------------------------|-------------|----------|
| a. Fixed Charge | Per account | \$6.40 |
| b. Distribution facilities charge | Per kWh | \$0.0283 |

| | | |
|---|---------|----------|
| c. Energy and demand charge | | |
| 1. Summer. For billings based on meter readings during the months of June, July and August, provided that no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| a) Tier 1 - for the first five hundred (500) kilowatt hours per month | Per kWh | \$0.0660 |
| b) Tier 2 - for the next five hundred (500) kilowatt hours per month | Per kWh | \$0.0839 |
| c) Tier 3 - for all additional kilowatt hours per month | Per kWh | \$0.1196 |
| 2. Non-summer. For billings based on meter readings during the months of January through May and September through December. | | |
| a) Tier 1 - for the first five hundred (500) kilowatt hours per month, per kWh | Per kWh | \$0.0607 |
| | Per kWh | \$0.0651 |
| b) Tier 2 - for the next five hundred (500) kilowatt hours per month, per kWh | | |
| c) Tier 3 - for all additional kilowatt hours per month, per kWh | Per kWh | \$0.0744 |
| ... | | |

(2) Time-of-day. The monthly rates for this schedule shall be the sum of the following charges, applied to all energy consumption on or after ~~October~~ January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall be billed based on time-of-day rates as of the date meter upgrades necessary to serve such customers on time-of-day rates are completed.

| | | |
|---|-------------|----------|
| a. Fixed Charge | Per account | \$6.40 |
| b. Distribution facilities charge | Per kWh | \$0.0217 |
| c. Energy and demand charge | | |
| 1. Summer. For billings based on consumption during the months of May, June, July, August, and September | | |
| (a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.2055 |
| (b) Off-Peak | Per kWh | \$0.0437 |
| 2. Non-summer. For billings based on consumption during the months of January through April and October through December. | | |
| (a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1824 |
| (b) Off-Peak | Per kWh | \$0.0419 |

| | | |
|---|---------|----------|
| e. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak) | Per kWh | \$0.0183 |
| ... | | |

(d) *Medical assistance program.*

....
(3)

a. Durable Medical Equipment (DME) Time-of-day. The discounted monthly rates for customers with electrical durable medical equipment only shall be the sum of the following charges, applied to all energy-consumption on or after January 1, 2019:

| | | |
|---|-------------|----------|
| 1. Fixed Charge | Per account | \$6.40 |
| 2. Distribution facilities charge | Per kWh | \$0.0217 |
| 3. Energy and demand charge | | |
| a) Summer. For billings based on consumption during the months of May, June, July, August, and September | | |
| (i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.1439 |
| (ii) Off-Peak | Per kWh | \$0.0306 |
| b) Non-summer. For billings based on consumption during the months of January through April and October through December. | | |
| (i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1277 |
| (ii) Off-Peak | Per kWh | \$0.0294 |
| 4. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak) | Per kWh | \$0.0183 |
| ... | | |

(4)

a. Air Conditioning (A/C) Time-of-day. The discounted monthly rates for customers with medical needs requiring air conditioning only shall be the sum of the following charges, applied to all energy consumption on or after January 1, 2019:

| | | |
|-----------------------------------|-------------|----------|
| 1. Fixed Charge | Per account | \$6.40 |
| 2. Distribution facilities charge | Per kWh | \$0.0217 |

| | | |
|---|---------|----------|
| 3. Energy and demand charge | | |
| a) Summer. For billings based on consumption during the months of May, June, July, August, and September | | |
| (i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.0437 |
| (ii) Off-Peak | Per kWh | \$0.0437 |
| b) Non-summer. For billings based on consumption during the months of January through April and October through December. | | |
| (i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1824 |
| (ii) Off-Peak | Per kWh | \$0.0419 |
| 4. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak) | Per kWh | \$0.0183 |
| ... | | |

(5)

a. Durable Medical Equipment (DME) & A/C Time-of-day. The discounted monthly rates for customers with electrical durable medical equipment and medical needs requiring air conditioning shall be the sum of the following charges, applied to all energy consumption on or after January 1, 2019:

| | | |
|---|-------------|----------|
| 1. Fixed Charge | Per account | \$6.40 |
| 2. Distribution facilities charge | Per kWh | \$0.0217 |
| 3. Energy and demand charge | | |
| a) Summer. For billings based on consumption during the months of May, June, July, August, and September | | |
| (i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.0437 |
| (ii) Off-Peak | Per kWh | \$0.0306 |
| b) Non-summer. For billings based on consumption during the months of January through April and October through December. | | |
| (i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1277 |
| (ii) Off-Peak | Per kWh | \$0.0294 |
| 4. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak) | Per kWh | \$0.0183 |

| | |
|-----|--|
| ... | |
|-----|--|

...
 (f) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (f) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

| | |
|--------|--------|
| Per kW | \$2.21 |
|--------|--------|

...
 (p) *Net metering.*

...

(5)

a. Tiered Rate - Limited Term. The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all manual-read meter readings on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall remain on the tiered rates below until the date meter upgrades necessary to serve such customers on time-of-day rates are completed, at which time the time-of-day rates under subsection (b.) of this Section shall apply.

| | | |
|-----------------------------------|---------|----------|
| 1. Distribution facilities credit | Per kWh | \$0.0283 |
| 2. Energy and demand credit | Per kWh | \$0.0660 |

b. Time-of-day. For customer-generators on a "time-of-day" (TOD) rate, consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all generation returned to the grid on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall be credited based on time-of-day rates as of the date meter upgrades necessary to serve such customers on time-of-day rates are completed.

| | | |
|--|---------|----------|
| 1. Distribution facilities credit | Per kWh | \$0.0217 |
| 2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September | | |
| a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.2055 |
| b) Off-Peak | Per kWh | \$0.0437 |
| 3. Energy and demand credit – For billings based on generation during the months of January through April and October through December | | |
| a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1824 |
| b) Off-Peak | Per kWh | \$0.0419 |

(r) *Net metering—community solar projects.*

(3)

a. Tiered Rate - Limited Term. Both the customer's consumption of energy from the utility and interest in the production of energy that flows into the utilities' distribution system shall be measured on a monthly basis. The energy from Fort Collins Utilities consumed by the customer shall be billed at the applicable rate as outlined in Subsections (c) of this Section. The method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer's portion of the qualifying facility shall be credited to the customer monthly as follows, applied to all remote-read meter readings on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall remain on the tiered rates below until the date meter upgrades necessary to serve such customers on time-of-day rates are completed, at which time the time-of-day rates under subsection b. of this Section shall apply.

| | | |
|-----------------------------------|---------|----------|
| 1. Distribution facilities credit | Per kWh | \$0.0141 |
| 2. Energy and demand credit | Per kWh | \$0.0660 |

b. Time-of-day. For customer-generators on a "time-of-day" (TOD) rate, the customer's consumption of energy from the utility and interest in the production of energy that flows into the utilities' distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer-generator shall be credited to the

customer monthly as follows, applied to all generation returned to the grid on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall be credited based on time-of-day rates as of the date meter upgrades necessary to serve such customers on time-of-day rates are completed.

| | | |
|--|---------|----------|
| 1. Distribution facilities credit | Per kWh | \$0.0109 |
| 2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September | | |
| a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.2055 |
| b) Off-Peak | Per kWh | \$0.0437 |
| 3. Energy and demand credit – For billings based on generation during the months of January through April and October through December | | |
| a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1824 |
| b) Off-Peak | Per kWh | \$0.0419 |

c. The Utilities Executive Director shall have authority to extend issuance of credits under Subsection (3)a until December 31, 2018, as needed to comply with requirements of power supply or purchase agreements with project owners.

Section 3. That Sections 26-465 (c), (e), (f), (q), and (r) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-465. Residential demand service, schedule RD.

...

(c) *Monthly rate.*

(1) **Tiered Rate - Limited Term.** The monthly rates shall be the sum of the following charges, applied to all manual-read meter readings on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall remain on the tiered rates below until the date meter upgrades necessary to serve such customers on time-of-day rates are completed, at which time the time-of-day rates in subsection (2) of this Section shall apply.

| | | |
|-----------------------------------|-------------|----------|
| a. Fixed Charge | Per account | \$6.40 |
| b. Demand charge | Per kW | \$2.50 |
| c. Distribution facilities charge | Per kWh | \$0.0249 |
| d. Energy charge | | |
| | Per kWh | \$0.0461 |

| | | |
|--|---------|----------|
| 1. Summer. For billings based on meter readings in the months of June, July and August | Per kWh | \$0.0443 |
| 2. Non-summer. For billings based on meter readings in the months of January through May and September through December | | |
| 3. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| ... | | |

(2) Time of day. The monthly rates for this schedule shall be the sum of the following charges, applied to all energy consumption on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall be billed based on time-of-day rates as of the date meter upgrades necessary to serve such customers on time-of-day rates are completed.

| | | |
|--|-------------|------------|
| a. Fixed Charge | Per account | \$6.40 |
| b. Distribution facilities charge | Per kWh | \$0.0280 |
| dc. Energy and demand charge | | |
| 1. Summer. For billings based on consumption during the months of May, June, July and August, and September | | |
| a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.2055 |
| b) Off-Peak | Per kWh | \$0.0437 |
| 2. Non-summer. For billings based on consumption during the months of January through April and October through December. | | |
| a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1824 |
| b) Off-Peak | Per kWh | \$0.0419 |
| 3. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| d. Payment in lieu of taxes (PILOT) and franchise. | | 6 percent |
| A charge based on all monthly service charges billed pursuant to this Section | | |
| e. Income-qualified assistance discount. The discount applied to the monthly charges in "a.", "b.", and "c." above for IQAP participating residential customers, as further described in Section 26-724 of the Code. | | 23 percent |
| ... | | |

(e) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

| | |
|--------|--------|
| Per kW | \$2.21 |
|--------|--------|

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly standby distribution charge:

| | | |
|---|--------|--------|
| Contracted standby service, this charge shall be in lieu of the distribution facilities charge. | Per kW | \$2.23 |
| For all metered kilowatts in excess of the contracted amount | Per kW | \$6.67 |

...

(q) *Net metering.*

...

(5)

a. Tiered Rate - Limited Term. The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable seasonal tiered rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all manual-read meter readings on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall remain on the tiered rates below until the date meter upgrades necessary to serve such customers on time-of-day rates are completed, at which time the time-of-day rates in subsection b. of this Section shall apply.

| | | |
|-----------------------------------|---------|----------|
| 1. Distribution facilities credit | Per kWh | \$0.0283 |
| 2. Energy and demand credit | Per kWh | \$0.0660 |

b. Time-of-day. For customer-generators on a "time-of-day" (TOD) rate, consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The energy produced by the customer-

generator shall be credited to the customer monthly as follows, applied to all generation returned to the grid on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall be credited based on time-of-day rates as of the date meter upgrades necessary to serve such customers on time-of-day rates are completed.

| | | |
|--|---------|----------|
| 1. Distribution facilities credit | Per kWh | \$0.0279 |
| 2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September | | |
| a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.2055 |
| b) Off-Peak | Per kWh | \$0.0437 |
| 3. Energy and demand credit – For billings based on generation during the months of January through April and October through December | | |
| a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1824 |
| b) Off-Peak | Per kWh | \$0.0419 |

(r) *Net metering-community solar projects.*

(3)

a. Tiered Rate - Limited Term. Both the customer's consumption of energy from the utility and interest in the production of energy that flows into the utilities' distribution system shall be measured on a monthly basis. The energy from Fort Collins Utilities consumed by the customer shall be billed at the applicable seasonal tiered rate as outlined in Subsections (c) of this Section. The method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer's portion of the qualifying facility shall be credited to the customer monthly as follows, applied to all manual-read meter readings on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall remain on the tiered rates below until the date meter upgrades necessary to serve such customers on time-of-day rates are completed, at which time the time-of-day rates under subsection b. of this Section shall apply.

| | | |
|-----------------------------------|---------|----------|
| a. Distribution facilities credit | Per kWh | \$0.0141 |
| b. Energy and demand credit | Per kWh | \$0.0660 |

b. Time-of-day. For customer-generators on a "time-of-day" (TOD) rate, the customer's consumption of energy from the utility and interest in the production of energy that flows into the utilities' distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The

method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all generation returned to the grid on or after January 1, 2019. Customers enrolled in manual meter reading services as of August 31, 2018 shall be credited based on time-of-day rates as of the date meter upgrades necessary to serve such customers on time-of-day rates are completed.

| | | |
|--|---------|----------|
| 1. Distribution facilities credit | Per kWh | \$0.0141 |
| 2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September | | |
| a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays) | Per kWh | \$0.2055 |
| b) Off-Peak | Per kWh | \$0.0437 |
| 3. Energy and demand credit – For billings based on generation during the months of January through April and October through December | | |
| a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays) | Per kWh | \$0.1824 |
| b) Off-Peak | Per kWh | \$0.0419 |

Section 4. That Sections 26-466 (c), (e), (q), and (r) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-466. General service, schedule GS.

...

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

| | | |
|---|-------------|----------|
| (1) Fixed Charge | | |
| a. Single-phase, two-hundred-ampere service | Per account | \$4.05 |
| b. Single-phase, above two-hundred-ampere service | Per account | \$11.95 |
| c. Three-phase, two-hundred-ampere service | Per account | \$6.17 |
| d. Three-phase, above two-hundred-ampere service | Per account | \$14.62 |
| (2) Demand charge | | |
| a. Summer. For billings based on meter readings in the months of June, July, and August | Per kWh | \$0.0278 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kWh | \$0.0170 |

| | | |
|--|---------|----------|
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| (3) Distribution facilities charge | Per kWh | \$0.0275 |
| (4) Energy charge | | |
| a. Summer. For billings based on meter readings in the months of June, July, and August | Per kWh | \$0.0461 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kWh | \$0.0443 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| ... | | |

...

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

| | |
|--------|--------|
| Per kW | \$2.21 |
|--------|--------|

...

(q) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

| | | |
|--|---------|----------|
| a. Energy credit for billings based on generation during the months of June, July and August | Per kWh | \$0.0461 |
|--|---------|----------|

(r) *Net metering-community solar projects.*

...

(3) Both the customer's consumption of energy from the utility and interest in

the production of energy that flows into the utilities' distribution system shall be measured on a monthly basis. The energy from Fort Collins Utilities consumed by the customer shall be billed at the applicable seasonal tiered rate as outlined in Subsection (c) of this Section. The energy produced by the customer's portion of the qualifying facility shall be credited to the customer monthly as follows:

| | | |
|-----------------------------------|---------|----------|
| a. Distribution facilities credit | Per kWh | \$0.0137 |
| b. Energy and demand credit | Per kWh | \$0.0461 |

Section 5. That Sections 26-467 (c), (e), (f) and (r) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-467. General service 25, schedule GS25.

...

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

| | | |
|--|-------------|----------|
| 1. Fixed Charge | | |
| a. Single-phase, two-hundred-ampere service | Per account | \$4.23 |
| b. Single-phase, above two-hundred-ampere service | Per account | \$12.48 |
| c. Three-phase, two-hundred-ampere service | Per account | \$6.45 |
| d. Three-phase, above two-hundred-ampere service | Per account | \$15.27 |
| 2. Demand charge | | |
| a. Summer. For billings based on meter readings in the months of June, July, and August | Per kW | \$8.48 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kW | \$4.86 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| 3. Distribution facilities charge | | |
| | Per kWh | \$0.0218 |
| 4. Energy charge | | |
| a. Summer. For billings based on meter readings in the months of June, July, and August | Per kWh | \$0.0461 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kWh | \$0.0443 |

| | | |
|--|--|--|
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| ... | | |

...

(e) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

| | |
|--------|--------|
| Per kW | \$2.21 |
|--------|--------|

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly standby distribution charge

| | | |
|---|--------|---------|
| Contracted standby service, this charge shall be in lieu of the distribution facilities charge. | Per kW | \$4.05 |
| For all metered kilowatts in excess of the contracted amount | Per kW | \$12.16 |

...

(r) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

| | | |
|--|---------|----------|
| a. Energy credit for billings based on generation during the months of June, July and August | Per kWh | \$0.0461 |
|--|---------|----------|

Section 6. That Sections 26-468 (c), (e) through (g), and (u) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-468. General service 50, schedule GS50.

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

| | | |
|--|-------------|----------|
| (1) Fixed Charge | Per account | \$10.70 |
| An additional charge may be assessed if telephone communication service is not provided by the customer. | Per account | \$47.16 |
| (2) Coincident demand charge | | |
| a. Summer. For billings based on meter readings in the months of June, July and August | Per kW | \$12.15 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kW | \$9.26 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| (3) Distribution facilities charge | Per kW | \$7.37 |
| (4) Energy charge | | |
| a. Summer. For billings based on meter readings in the months of June, July, and August | Per kWh | \$0.0461 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kWh | \$0.0443 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| ... | | |

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

| | |
|--------|--------|
| Per kW | \$2.21 |
|--------|--------|

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Standby distribution charge.

a. Monthly standby distribution charge shall be the sum of the following charges:

| | | |
|---|--------|---------|
| Contracted standby service, this charge shall be in lieu of the distribution facilities charge. | Per kW | \$5.20 |
| For all metered kilowatts in excess of the contracted amount | Per kW | \$15.61 |

...

(g) *Excess circuit charge.* In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly charge shall be the sum of the following charges:

| | | |
|--|--------|--------|
| Contracted backup capacity per month | Per kW | \$1.06 |
| Metered kilowatts in excess of the contracted amount | Per kW | \$3.20 |

(2) In the event the contractual kilowatt limit is exceeded, a new annual contract period will automatically begin as of the month the limit is exceeded. The metered demand in the month of exceedance shall become the minimum contracted demand level for the excess circuit charge.

...

(u) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

| | | |
|--|---------|----------|
| a. Energy credit for billings based on generation during the months of June, July and August | Per kWh | \$0.0461 |
|--|---------|----------|

Section 7. That Sections 26-469 (c), (e) through (g) and (v) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-469. General service 750, schedule GS750.

(c) Monthly rate. The monthly rates for this schedule shall be the sum of the following charges:

| | | |
|--|-------------|----------|
| (1) Fixed Charge | Per account | \$20.77 |
| a. Additional charge for each additional metering point | Per account | \$12.67 |
| b. An additional charge may be assessed if telephone communication service is not provided by the customer. | Per account | \$53.39 |
| (2) Coincident demand charge | | |
| a. Summer. For billings based on meter readings in the months of June, July and August | Per kW | \$11.97 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kW | \$9.13 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| (3) Distribution facilities charge | | |
| a. First seven hundred fifty (750) kilowatts | Per kW | \$8.01 |
| b. All additional kilowatts | Per kW | \$4.73 |
| (4) Energy charge | | |
| a. Summer. For billings based on meter readings in the months of June, July, and August | Per kWh | \$0.0454 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kWh | \$0.0436 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| ... | | |

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

| | |
|--------|--------|
| Per kW | \$2.21 |
|--------|--------|

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Standby distribution charge.

a. Monthly standby distribution charges shall be paid in the following amounts

| | | |
|---|--------|---------|
| Contracted standby service, this charge shall be in lieu of the distribution facilities charge. | Per kW | \$3.59 |
| For all metered kilowatts in excess of the contracted amount | Per kW | \$10.80 |

...

(g) *Excess circuit charge.* In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility at the following rates:

(1) Monthly charge.

| | | |
|--|--------|--------|
| Contracted backup capacity per month | Per kW | \$0.74 |
| Metered kilowatts in excess of the contracted amount | Per kW | \$2.22 |

...

(v) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

| | | |
|--|---------|----------|
| a. Energy credit for billings based on generation during the months of June, July and August | Per kWh | \$0.0454 |
|--|---------|----------|

Section 8. That Sections 26-470 (c), (e), and (s) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-470. Substation service, schedule SS.

(c) Monthly rate. The monthly rates for this schedule shall be the sum of the following charges:

| | | |
|--|-------------|----------|
| (1) Fixed Charge | Per account | \$49.36 |
| (2) Coincident demand charge | | |
| a. Summer. For billings based on meter readings in the months of June, July and August | Per kW | \$11.79 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kW | \$8.99 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| (3) Distribution facilities charge | Per kW | \$4.00 |
| (4) Energy charge | | |
| a. Summer. For billings based on meter readings in the months of June, July, and August | Per kWh | \$0.0448 |
| b. Non-summer. For billings based on meter readings in the months of January through May and September through December | Per kWh | \$0.0428 |
| c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate. | | |
| ... | | |

(e) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility at the following rates:

(1) Standby distribution charge.

a. Monthly standby distribution charge:

| | | |
|---|--------|--------|
| Contracted standby service, this charge shall be in lieu of the distribution facilities charge. | Per kW | \$2.68 |
| For all metered kilowatts in excess of the contracted amount | Per kW | \$8.03 |

(s) *Net metering.*

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

| | | |
|--|---------|----------|
| a. Energy credit for billings based on generation during the months of June, July and August | Per kWh | \$0.0448 |
|--|---------|----------|

Section 9. That the amendments herein are effective and shall go into effect as follows:

- a. Amended commercial schedule tiered rates (GS, GS25, GS50, GS750 & SS) shall apply to all electricity used on or after January 1, 2019;
- b. Amended schedules of tiered rates for all other rate classes shall apply to all bills issued on the basis of meter readings on or after January 1, 2019;

Section 10. That Section 26-471 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-471. - Special area floodlighting, schedule FL.

(a) *Applicability.* Special area floodlighting, schedule 10 shall be available within the corporate limits of the City and the suburban fringe for outdoor area floodlighting of consumer's property from dusk to dawn.

(b) *Monthly rate.* The monthly rates (including a six (6) percent charge in lieu of taxes and franchise) are as follows:

(1) Charge per lamp, mercury vapor:

| | |
|--|---------|
| a. One hundred seventy five (175) watt | \$17.78 |
|--|---------|

| | |
|---------------------------------|---------|
| b. Two hundred fifty (250) watt | \$20.94 |
| c. Four hundred (400) watt | \$27.45 |

(2) Charge per lamp, high-pressure sodium:

| | |
|---------------------------------|---------|
| a. Seventy (70) watt | \$7.51 |
| b. One hundred (100) watt | \$10.63 |
| c. One hundred fifty (150) watt | \$16.81 |
| d. Two hundred fifty (250) watt | \$21.43 |
| e. Four hundred (400) watt | \$28.31 |

(3) Charge per lamp, LED:

| | |
|--------------------------|--------|
| a. Fifty-four (54) watt | \$7.37 |
| b. Seventy-two (72) watt | \$8.57 |

(c) *Service charge.* Service charges and connection fees shall be as set forth in Subsection 26-712(b).

(d) *Service rights fee in certain annexed areas.* A fee for defraying the cost of acquisition of service rights from Poudre Valley Rural Electric Association (PVREA) shall be charged for each service in areas annexed into the City after April 22, 1989, if such area was previously served by PVREA. The service rights fee will be collected monthly for a period of ten (10) consecutive years following the date of acquisition by the City of electric facilities in such area from PVREA. If service was previously provided by PVREA, the fee shall be twenty-five (25) percent of charges for electric power service. For services that come into existence in the affected area after date of acquisition, the fee shall be five (5) percent of charges for electric power service. In the event that the City Council has determined that a reduction of the service rights fee is justified in order to mitigate the economic impacts to a lot or parcel of land at the time of annexation of said lot or parcel of land, the service rights fee charged pursuant to this Subsection may be reduced by the City Council pursuant to a schedule set forth in the ordinance annexing said parcel or lot. The service rights fee charged pursuant to this Subsection shall not be subject to the charge in lieu of taxes and franchise otherwise required in this Section.

(e) *Payment of charges.* Due dates and delinquency procedures shall be as set forth in § 26-713.

(f) *Contract period and conditions.*

(1) Those desiring floodlighting service shall sign a service contract at the electric utility office. This contract may be terminated at the end of any billing period upon ten (10) days' written notice to the City.

(2) The lamps shall be controlled by automatic control equipment and burning time shall be from approximately thirty (30) minutes after sunset to approximately thirty (30) minutes before sunrise.

(3) The customer shall notify the utility of any operational failure of the lamp. Lamp replacements or repairs will be performed only during regular working hours.

(g) *Rules and regulations.* Service supplied under this schedule is subject to the terms and conditions set forth in the electric utility rules and regulations, as approved by the City Council. Copies may be obtained from the Utility's Customer Service Office.

Section 11. That Section 26-472 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-472. - Traffic signal service, schedule T.

(a) *Availability.* The traffic signal service, schedule T, shall be available within the corporate limits of the City.

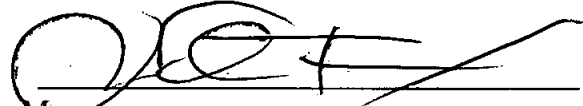
(b) *Applicability.* This schedule shall be applicable only to municipal traffic signal service.

(c) *Monthly rate.* The monthly rates (including a six (6) percent charge in lieu of taxes and franchise) shall be the sum of the following charges:

| | | |
|---|-------------|----------|
| (1) Fixed charge | Per account | \$76.82 |
| (2) Energy charge | Per kWh | \$0.0714 |
| (3) Service extensions and signal installations made by the utility shall be paid for by the City General Fund, subject to material and installation costs at the time of installation. | | |


(d) *Payment of charges.* Bills for traffic signal energy consumption and equipment rental shall be rendered by the electric utility and paid by the City at the end of each month. Monthly billings shall be based on the inventory of completed installations at the time of billing.

Introduced, considered favorably on first reading, and ordered published this 6th day of November, A.D. 2018, and to be presented for final passage on the 20th day of November, A.D. 2018.



Mayor


ATTEST:



City Clerk

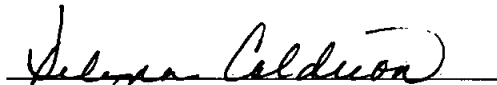


Passed and adopted on final reading on the 20th day of November, A.D. 2018.



Mayor

ATTEST:



City Clerk

