

ORDINANCE NO. 155, 2017
OF THE COUNCIL OF THE CITY OF FORT COLLINS
AMENDING CHAPTER 26 OF THE CODE OF THE CITY OF FORT
COLLINS TO REVISE ELECTRIC RATES, FEES, AND CHARGES
AND UPDATING RELATED PROVISIONS

WHEREAS, the City Council is empowered and directed by Article XII, Section 6, of the City Charter to fix, establish, maintain and provide for the collection of such rates, fees or charges for utility services furnished by the City as will produce revenues sufficient to pay the costs, expenses and other obligations of the electric utility, as set forth therein; and

WHEREAS, the rates, fees or charges for utility services set forth herein are necessary to produce sufficient revenues to provide the utility services described herein; and

WHEREAS, the revenue from the rates, fees or charges for utility services set forth herein shall be used to defray the costs of providing such utility services as required by the Charter and the City Code; and

WHEREAS, the City purchases bulk wholesale electric power from Platte River Power Authority ("PRPA") pursuant to an Amended Contract for Supply of Electric Power and Energy, dated September 1, 2010; and

WHEREAS, PRPA costs are increasing due to reduced wholesale market prices and surplus sales, increased costs for coal, and increased operating costs for aging plants; and

WHEREAS, PRPA will increase the City's wholesale cost of power approximately 2.0% in 2018; and

WHEREAS, the increased wholesale power cost will require an average 1.4% retail rate increase and increased local distribution costs will require an additional average 0.4% rate increase, for a total City retail electric rate increase in 2018 of 1.8% in order to remain consistent with Article XII, Section 6, of the City Charter; and

WHEREAS, the proposed rate increase will vary based on the cost of service to each customer class; and

WHEREAS, since 2012, residential customers have been billed under "tier" based electric rates, where tier 1 consumption is lower than the cost-of-service and a progressively higher step charge per kWh is applied for tier 2 and tier 3 consumption, in an effort to encourage energy conservation and efficiency in the rate class; and

WHEREAS, as presented at the July 11, 2017, City Council work session, staff has identified benefits available through "time-of-use" ("TOU") based residential electric rates, compared to tiered electric rates, including aligning retail pricing with PRPA's wholesale power costs paid by the City for total system consumption; and

WHEREAS, adopting residential TOU rates will also enable the City to better leverage incentives in electric rates to encourage energy conservation and efficiency, and equitably shift energy costs to residential customers who use more energy; and

WHEREAS, based on direction provided by the City Council on July 11, 2017, staff developed optimal rates, fees and charges for TOU residential electric services, as further set forth herein and as necessary to produce sufficient revenues to provide the utility services described herein; and

WHEREAS, staff's TOU rate recommendations include updating the Residential Demand ("RD") rate for all-electric heat customers, effective for all billings issued with meter readings on or after October 1, 2018, in order to equalize the conservation incentives of TOU rates for all residential customers and avoid potentially penalizing low-income or net-metered customers; and

WHEREAS, in addition to adjusting the electric rates, Utilities staff has identified formatting and maintenance updates to Chapter 26 of the City Code necessary to improve the clarity with which electric rates are stated; and

WHEREAS, the Energy Board considered the proposed TOU electric rates at its March 9, 2017, and May 11, 2017 regular meetings, and the proposed tiered rates, fees, and charges, and language clarifications for 2018 at its October 12, 2017, regular meeting, and provided recommendations of approval of both rate sets to City Council; and

WHEREAS, the City Manager and staff have recommended to the City Council the following electric rate adjustments and City Code rate language clarifications for all electricity used by GS50 and GS750 rate class customers on or after January 1, 2018, and for all other customer classes for all billings issued with meter readings on or after January 1, 2018; and

WHEREAS, with regard to residential customers, the City Manager and staff further recommend to the City Council the following TOU electric rate adjustments and City Code rate language clarifications to transition such customers from tiered rates, which new rates will go into effect for all billings issued with meter readings on or after October 1, 2018; and

WHEREAS, the City Manager and staff have recommended that the residential tiered rates described in this Ordinance remain in effect from January 1, 2018, until September 30, 2018, and that TOU-based rates go into effect for all residential rate class billings issued on meter readings on or after October 1, 2018; and

WHEREAS, based on the foregoing, it is the desire of the City Council to amend Chapter 26 of the City Code to revise the electric rates, fees and charges.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNCIL OF THE CITY OF FORT COLLINS as follows:

Section 1. That the City Council hereby makes and adopts the determinations and findings contained in the recitals set forth above.

Section 2. That Sections 26-391 of the Code of the City of Fort Collins is hereby amended by the addition of a new definition to read as follows:

Holiday shall mean the twenty-four (24) hour calendar day for each of the following: New Year's Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day, and Christmas.

Section 3. That Sections 26-464 (c), (d), (f), (p), (r) and (s) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-464. Residential energy service, schedule R.

(c) *Monthly rate.*

(1) Tiered. The monthly rates for this schedule shall be the sum of the following charges, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

a. Fixed Charge	Per account	\$5.81
b. Distribution facilities charge	Per kWh	\$0.0257
c. Energy and demand charge		
1. Summer. For billings based on meter readings during the months of June, July and August, provided that no customer shall be billed more than three (3) full billing cycles at the summer rate.		
a) Tier 1 - for the first five hundred (500) kilowatt hours per month	Per kWh	\$0.0647
b) Tier 2 - for the next five hundred (500) kilowatt hours per month	Per kWh	\$0.0823
c) Tier 3 - for all additional kilowatt hours per month	Per kWh	\$0.1173
2. Non-summer. For billings based on meter readings during the months of January through May and September through December.		
a) Tier 1 - for the first five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0595
b) Tier 2 - for the next five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0638
c) Tier 3 - for all additional kilowatt hours per month, per kWh	Per kWh	\$0.0729
d. Payment in lieu of taxes (PILOT) and franchise.		6 percent

A charge based on all monthly service charges billed pursuant to this Section	
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(2) Time-of-use. The monthly rates for this schedule shall be the sum of the following charges, applied to all meter readings on or after October 1, 2018:

a. Fixed Charge	Per account	\$5.81
b. Distribution facilities charge	Per kWh	\$0.0197
c. Energy and demand charge		
1. Summer. For billings based on consumption during the months of May, June, July, August, and September		
2. On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2015
3. Off-Peak	Per kWh	\$0.0428
d. Non-summer. For billings based on consumption during the months of January through April and October through December.		
1. On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1788
2. Off-Peak	Per kWh	\$0.0411
e. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0166
f. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

(d) *Medical assistance program.*

(3)

a. Tiered. The discounted monthly rates for customers with electrical durable medical equipment only shall be the sum of the following charges, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

1. Fixed Charge	Per account	\$5.81
2. Distribution facilities charge	Per kWh	\$0.0257
3. Energy and demand charge		

a) Summer. For billings based on meter readings during the months of June, July and August, provided that no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(i) Tier 1 - for the first five hundred (500) kilowatt hours per month	Per kWh	\$0.0363
	Per kWh	\$0.0823
(ii) Tier 2 - for the next five hundred (500) kilowatt hours per month		
(iii) Tier 3 - for all additional kilowatt hours per month	Per kWh	\$0.1173
b) Non-summer. For billings based on meter readings during the months of January through May and September through December.		
(i) Tier 1 - for the first five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0325
(ii) Tier 2 - for the next five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0638
(iii) Tier 3 - for all additional kilowatt hours per month, per kWh	Per kWh	\$0.0733
4. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

b. Time-of-use. The discounted monthly rates for customers with electrical durable medical equipment only shall be the sum of the following charges, applied to all meter readings on or after October 1, 2018:

1. Fixed Charge	Per account	\$5.81
2. Distribution facilities charge	Per kWh	\$0.0197
3. Energy and demand charge		
a) Summer. For billings based on consumption during the months of May, June, July, August, and September		
(i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.1411
(ii) Off-Peak	Per kWh	\$0.0300
b) Non-summer. For billings based on consumption during the months of January through April and October through December.		
(i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1252
(ii) Off-Peak	Per kWh	\$0.0288
4. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0166

5. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section	6 Percent
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(4)

a. Tiered. The discounted monthly rates for customers with medical needs requiring air conditioning only shall be the sum of the following charges, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

1. Fixed Charge	Per account	\$5.81
2. Distribution facilities charge	Per kWh	\$0.0257
3. Energy and demand charge		
a) Summer. For billings based on meter readings during the months of June, July and August, and provided that no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(i) Tier 1 - for the first five hundred (500) kilowatt hours per month	Per kWh	\$0.0358
	Per kWh	\$0.0454
(ii) Tier 2 - for the next five hundred (500) kilowatt hours per month		
(iii) Tier 3 - for all additional kilowatt hours per month	Per kWh	\$0.1173
b) Non-summer. For billings based on meter readings during the months of January through May and September through December.		
(i) Tier 1 - for the first five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0595
(ii) Tier 2 - for the next five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0638
(iii) Tier 3 - for all additional kilowatt hours per month, per kWh	Per kWh	\$0.0733
4. Payment in lieu of taxes (PILOT) and franchise. A charge of all monthly service charges billed pursuant to this Section		6 percent

b. Time-of-use. The discounted monthly rates for customers with medical needs requiring air conditioning only shall be the sum of the following charges, applied to all meter readings on or after October 1, 2018:

1. Fixed Charge	Per account	\$5.81
2. Distribution facilities charge	Per kWh	\$0.0197

3. Energy and demand charge		
a) Summer. For billings based on consumption during the months of May, June, July, August, and September		
(i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.0428
(ii) Off-Peak	Per kWh	\$0.0428
b) Non-summer. For billings based on consumption during the months of January through April and October through December.		
(i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1788
(ii) Off-Peak	Per kWh	\$0.0411
4. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0166
5. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

(5)

a. Tiered. The discounted monthly rates for customers with electrical durable medical equipment and medical needs requiring air conditioning shall be the sum of the following charges, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

1. Fixed Charge	Per account	\$5.81
2. Distribution facilities charge	Per kWh	\$0.0257
3. Energy and demand charge		
a) Summer. For billings based on meter readings during the months of June, July and August, provided that no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(i) Tier 1 - for the first five hundred (500) kilowatt hours per month	Per kWh	\$0.0234
(ii) Tier 2 - for the next five hundred (500) kilowatt hours per month	Per kWh	\$0.0298
(iii) Tier 3 - for all additional kilowatt hours per month	Per kWh	\$0.1173
b) Non-summer. For billings based on meter readings during the months of January through May and September through December.		
	Per kWh	\$0.0325

(i) Tier 1 - for the first five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0638
(ii) Tier 2 - for the next five hundred (500) kilowatt hours per month, per kWh	Per kWh	\$0.0733
(iii) Tier 3 - for all additional kilowatt hours per month, per kWh		
4. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

b. Time-of-use. The discounted monthly rates for customers with electrical durable medical equipment and medical needs requiring air conditioning shall be the sum of the following charges, applied to all meter readings on or after October 1, 2018:

1. Fixed Charge	Per account	\$5.81
2. Distribution facilities charge	Per kWh	\$0.0197
3. Energy and demand charge		
a) Summer. For billings based on consumption during the months of May, June, July, August, and September		
(i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.0428
(ii) Off-Peak	Per kWh	\$0.0300
b) Non-summer. For billings based on consumption during the months of January through April and October through December.		
(i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1252
(ii) Off-Peak	Per kWh	\$0.0288
4. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0166
5. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

(f) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (f) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

Per kW	\$2.10
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(p) *Net metering.*

(5)

a. Tiered. The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable seasonal tiered rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

1. Distribution facilities credit	Per kWh	\$0.0257
2. Energy and demand credit	Per kWh	\$0.0647

b. Time-of-use. For customer-generators on a "time-of-use" (TOU) rate, consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all meter readings on or after October 1, 2018:

1. Distribution facilities credit	Per kWh	\$0.0197
2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September		
a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2015
b) Off-Peak	Per kWh	\$0.0428
3. Energy and demand credit – For billings based on generation during the months of January through April and October through December		
a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1788
b) Off-Peak	Per kWh	\$0.0411

(r) *Net metering—community solar projects.*

(3)

a. Tiered. Both the customer's consumption of energy from Fort Collins Utilities and interest in the production of energy that flows into Fort Collins Utilities' distribution system shall be measured on a monthly basis. The energy from Fort Collins Utilities consumed by the customer shall be billed at the applicable seasonal tiered rate as outlined in Subsections (c) and (d) of this Section. The method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer's portion of the qualifying facility shall be credited to the customer monthly as follows, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

1. Distribution facilities credit	Per kWh	\$0.0128
2. Energy and demand credit	Per kWh	\$0.0647

b. Time-of-use. For customer-generators on a "time-of-use" (TOU) rate, the customer's consumption of energy from Fort Collins Utilities and interest in the production of energy that flows into Fort Collins Utilities' distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all meter readings on or after October 1, 2018:

1. Distribution facilities credit	Per kWh	\$0.0099
2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September		
a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2015
b) Off-Peak	Per kWh	\$0.0428
3. Energy and demand credit – For billings based on generation during the months of January through April and October through December		
a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1788
b) Off-Peak	Per kWh	\$0.0411

Section 4. That Sections 26-465 (c), (e), (f), (q), and (r) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-465. Residential demand service, schedule RD.

(c) *Monthly rate.*

(1) The monthly rates shall be the sum of the following charges, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

a. Fixed Charge	Per account	\$5.81
b. Demand charge	Per kW	\$2.45
c. Distribution facilities charge	Per kWh	\$0.0229
d. Energy charge		
1. Summer. For billings based on meter readings in the months of June, July and August	Per kWh	\$0.0452
2. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kWh	\$0.0434
3. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
e. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

(2) Time of use. The monthly rates for this schedule shall be the sum of the following charges, applied to all meter readings on or after October 1, 2018:

a. Fixed Charge	Per account	\$5.81
b. Distribution facilities charge	Per kWh	\$0.0257
c. Energy and demand charge		
1. Summer. For billings based on consumption during the months of May, June, July and August, and September		
a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2015
b) Off-Peak	Per kWh	\$0.0428

2. Non-summer. For billings based on consumption during the months of January through April and October through December.		
a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1788
b) Off-Peak	Per kWh	\$0.0411
d. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

...

(e) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

Per kW	\$2.10
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(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly standby distribution charge:

Contracted standby service, this charge shall be in lieu of the distribution facilities charge.	Per kW	\$2.12
For all metered kilowatts in excess of the contracted amount	Per kW	\$6.35

...

(q) *Net metering.*

...

(5)

a. The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable seasonal tiered rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

1. Distribution facilities credit	Per kWh	\$0.0257
2. Energy and demand credit	Per kWh	\$0.0647

b. Time-of-use. For customer-generators on a "time-of-use" (TOU) rate, consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all meter readings on or after October 1, 2018:

1. Distribution facilities credit	Per kWh	\$0.0257
2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September		
a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2015
b) Off-Peak	Per kWh	\$0.0428
3. Energy and demand credit – For billings based on generation during the months of January through April and October through December		
a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1788
b) Off-Peak	Per kWh	\$0.0411

(r) *Net metering-community solar projects.*

(3)

a. Both the customer's consumption of energy from Fort Collins Utilities and interest in the production of energy that flows into Fort Collins Utilities' distribution system shall be measured on a monthly basis. The energy from Fort Collins Utilities consumed by the customer shall be billed at the applicable seasonal tiered rate as outlined in Subsections (c) of this Section. The method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer's portion of the qualifying facility shall be credited to the customer monthly as follows, applied to all meter readings on or after January 1, 2018, through September 30, 2018:

a. Distribution facilities credit	Per kWh	\$0.0128
b. Energy and demand credit	Per kWh	\$0.0647

b. Time-of-use. For customer-generators on a "time-of-use" (TOU) rate, the customer's consumption of energy from Fort Collins Utilities and interest in the production of energy that flows into Fort Collins Utilities' distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rates under Subsection (c) of this Section. The method used to measure energy produced and issue credits under this Section shall be the same for subscriber-owned facilities and dedicated program-managed facilities. The energy produced by the customer-generator shall be credited to the customer monthly as follows, applied to all meter readings on or after October 1, 2018:

1. Distribution facilities credit	Per kWh	\$0.0128
2. Energy and demand credit – For billings based on generation during the months of May, June, July, August and September		
a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2015
b) Off-Peak	Per kWh	\$0.0428
3. Energy and demand credit – For billings based on generation during the months of January through April and October through December		
a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1788
b) Off-Peak	Per kWh	\$0.0411

Section 5. That Sections 26-466 (c), (e), (q), and (r) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-466. General service, schedule GS.

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

(1) Fixed Charge		
a. Single-phase, two-hundred-ampere service	Per account	\$3.61
b. Single-phase, above two-hundred-ampere service	Per account	\$10.65
c. Three-phase, two-hundred-ampere service	Per account	\$5.50
d. Three-phase, above two-hundred-ampere service	Per account	\$13.03
(2) Demand charge		
a. Summer. For billings based on meter readings in the months of June, July, and August	Per kWh	\$0.0273

b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kWh	\$0.0167
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(3) Distribution facilities charge	Per kWh	\$0.0245
(4) Energy charge		
a. Summer. For billings based on meter readings in the months of June, July, and August	Per kWh	\$0.0452
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kWh	\$0.0434
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(5) Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

...

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

Per kW	\$2.10
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...

(q) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

a. Energy credit for billings based on generation during the months of June, July and August	Per kWh	\$0.0452
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(r) *Net metering-community solar projects.*

(3) Both the customer's consumption of energy from Fort Collins Utilities and interest in the production of energy that flows into Fort Collins Utilities' distribution system shall be measured on a monthly basis. The energy from Fort Collins Utilities consumed by the customer shall be billed at the applicable seasonal tiered rate as outlined in Subsection (c) of this Section. The energy produced by the customer's portion of the qualifying facility shall be credited to the customer monthly as follows:

a. Distribution facilities credit	Per kWh	\$0.0122
b. Energy and demand credit	Per kWh	\$0.0452

Section 6. That Sections 26-467 (c), (e), (f) and (r) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-467. General service 25, schedule GS25.

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

1. Fixed Charge		
a. Single-phase, two-hundred-ampere service	Per account	\$3.61
b. Single-phase, above two-hundred-ampere service	Per account	\$10.65
c. Three-phase, two-hundred-ampere service	Per account	\$5.50
d. Three-phase, above two-hundred-ampere service	Per account	\$13.03
2. Demand charge		
a. Summer. For billings based on meter readings in the months of June, July, and August	Per kW	\$8.31
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kW	\$4.76
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
3. Distribution facilities charge	Per kWh	\$0.0186
4. Energy charge		

a. Summer. For billings based on meter readings in the months of June, July, and August	Per kWh	\$0.0452
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kWh	\$0.0434
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
5. Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

...

(e) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

Per kW	\$2.10
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(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly standby distribution charge

Contracted standby service, this charge shall be in lieu of the distribution facilities charge.	Per kW	\$3.84
For all metered kilowatts in excess of the contracted amount	Per kW	\$11.54

...

(r) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

a. Energy credit for billings based on generation during the months of June, July and August	Per kWh	\$0.0452
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Section 7. That Sections 26-468 (c), (e) through (g), and (u) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-468. General service 50, schedule GS50.

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

(1) Fixed Charge	Per account	\$9.11
An additional charge may be assessed if telephone communication service is not provided by the customer.	Per account	\$40.14
(2) Coincident demand charge		
a. Summer. For billings based on meter readings in the months of June, July and August	Per kW	\$11.91
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kW	\$9.08
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(3) Distribution facilities charge	Per kW	\$6.27
(4) Energy charge		
a. Summer. For billings based on meter readings in the months of June, July, and August	Per kWh	\$0.0452
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kWh	\$0.0434
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(5) Payment in lieu of taxes (PILOT) and franchise.		
A charge based on all monthly service charges billed pursuant to this Section		6 percent

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

Per kW	\$2.10
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(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Standby distribution charge.

a. Monthly standby distribution charge shall be the sum of the following charges:

Contracted standby service, this charge shall be in lieu of the distribution facilities charge.	Per kW	\$4.94
For all metered kilowatts in excess of the contracted amount	Per kW	\$14.82

(g) *Excess circuit charge.* In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly charge shall be the sum of the following charges:

Contracted backup capacity per month	Per kW	\$1.01
Metered kilowatts in excess of the contracted amount	Per kW	\$3.04

(2) In the event the contractual kilowatt limit is exceeded, a new annual contract period will automatically begin as of the month the limit is exceeded. The metered demand in the month of exceedance shall become the minimum contracted demand level for the excess circuit charge.

(u) *Net metering.*

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection

(c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

a. Energy credit for billings based on generation during the months of June, July and August	Per kWh	\$0.0452
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Section 8. That Sections 26-469 (c), (e) through (g) and (v) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-469. General service 750, schedule GS750.

(c) Monthly rate. The monthly rates for this schedule shall be the sum of the following charges:

(1) Fixed Charge	Per account	\$15.62
a. Additional charge for each additional metering point	Per account	\$9.53
b. An additional charge may be assessed if telephone communication service is not provided by the customer.	Per account	\$40.14
(2) Coincident demand charge		
a. Summer. For billings based on meter readings in the months of June, July and August	Per kW	\$11.74
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kW	\$8.95
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(3) Distribution facilities charge		
a. First seven hundred fifty (750) kilowatts	Per kW	\$6.02
b. All additional kilowatts	Per kW	\$3.56
(4) Energy charge		
a. Summer. For billings based on meter readings in the months of June, July, and August	Per kWh	\$0.0445
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kWh	\$0.0427
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall		

be billed more than three (3) full billing cycles at the summer rate.		
(5) Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent

...

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

Per kW	\$2.10
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(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Standby distribution charge.

a. Monthly standby distribution charges shall be paid in the following amounts

Contracted standby service, this charge shall be in lieu of the distribution facilities charge.	Per kW	\$3.42
For all metered kilowatts in excess of the contracted amount	Per kW	\$10.28

...

(g) *Excess circuit charge.* In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility at the following rates:

(1) Monthly charge.

Contracted backup capacity per month	Per kW	\$0.70
Metered kilowatts in excess of the contracted amount	Per kW	\$2.11

...

(v) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

a. Energy credit for billings based on generation during the months of June, July and August	Per kWh	\$0.0445
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Section 9. That Sections 26-470 (c), (e), and (s) of the Code of the City of Fort Collins are hereby amended to read as follows:

Sec. 26-470. Substation service, schedule SS.

(c) Monthly rate. The monthly rates for this schedule shall be the sum of the following charges:

(1) Fixed Charge	Per account	\$35.51
(2) Coincident demand charge		
a. Summer. For billings based on meter readings in the months of June, July and August	Per kW	\$11.56
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kW	\$8.81
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		
(3) Distribution facilities charge	Per kW	\$2.88
(4) Energy charge		
a. Summer. For billings based on meter readings in the months of June, July, and August	Per kWh	\$0.0439
b. Non-summer. For billings based on meter readings in the months of January through May and September through December	Per kWh	\$0.0420
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than three (3) full billing cycles at the summer rate.		

(5) Payment in lieu of taxes (PILOT) and franchise. A charge based on all monthly service charges billed pursuant to this Section		6 percent
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(e) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility at the following rates:

(1) Standby distribution charge.

a. Monthly standby distribution charge:

Contracted standby service, this charge shall be in lieu of the distribution facilities charge.	Per kW	\$2.56
For all metered kilowatts in excess of the contracted amount	Per kW	\$7.68

(s) *Net metering.*

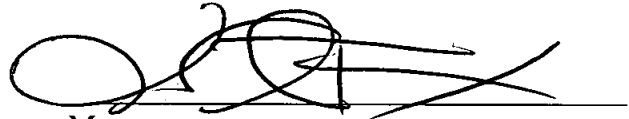
(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

a. Energy credit for billings based on generation during the months of June, July and August	Per kWh	\$0.0439
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Section 10. That the amendments herein are effective and shall go into effect as follows:


- a. Amended commercial schedule tiered rates (GS, GS25, GS50, GS750 & SS) shall apply to all electricity used on or after January 1, 2018;
- b. Amended schedules of tiered rates for all other rate classes shall apply to all bills issued on the basis of meter readings on or after January 1, 2018;
- c. Schedules of residential TOU rates (R and RD rate classes) shall apply to all bills issued on the basis of meter readings on or after October 1, 2018.

Introduced, considered favorably on first reading, and ordered published this 7th day of November, A.D. 2017, and to be presented for final passage on the 21st day of November, A.D. 2017.




Mayor

ATTEST:


City Clerk



Passed and adopted on final reading on the 21st day of November, A.D. 2017.



Mayor

ATTEST:


City Clerk

